					2011-265E
Request for App	oroval of Third Amen	dment to Contract orth America, Inc.	PUBLIC SERV OF SOUT	TH CAROLINA SHEET	
(Please type or print)					
Submitted by:	Matthew W. Gisser	ndanner	SC Bar Number:		
Address:	SCANA Corp.		Telephone:	803-217-5359	
	220 Operation Way		Fax:	803-217-7931	
	Cayce, SC 29033-3	701	Other: Email: matthew.	gissendanner@sc	
☐ Emergency R ☐ Other: ☐ INDUSTRY (Check one)		TURE OF ACTION		s Agenda expeditiously apply)
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☑ Electric		Affidavit	☐ Memorandun	,	Request for Certificatio
☐ Electric/Gas		☐ Agreement ☐ Answer	Motion	•	Request for Investigation
☐ Electric/Teleco ☐ Electric/Water		Answer Appellate Review	☐ Objection		Resale Agreement
Electric/Water		Application	☐ Petition		Resale Amendment
☐ Electric/Water/		☐ Brief		econsideration	Reservation Letter
☐ Gas		☐ Certificate	Petition for R	Lulemaking	Response
Railroad		Comments	Petition for Ru	le to Show Cause	Response to Discovery
Sewer		Complaint	Petition to In	tervene	Return to Petition
Telecommunic	cations	Consent Order	Petition to Inte	ervene Out of Time	☐ Stipulation
☐ Transportation	L	☐ Discovery	☐ Prefiled Test	imony	☐ Subpoena
Water		☐ Exhibit	☐ Promotion		☐ Tariff
☐ Water/Sewer		Expedited Considera	tion Proposed Or	der	Other:
☐ Administrative	e Matter	Interconnection Agreer	nent Protest		
Other:		☐ Interconnection Amend	lment Publisher's A	ffidavit	
		Late-Filed Exhibit	☐ Report		



Matthew W. Gissendanner Senior Counsel

matthew.gissendanner@scana.com

June 24, 2011



VIA HAND DELIVERY

The Honorable Jocelyn G. Boyd Chief Clerk/Administrator Public Service Commission of South Carolina 101 Executive Center Drive (29210) Post Office Drawer 11649 Columbia, South Carolina 29211



RE:

South Carolina Electric & Gas Company

Request for Approval of Third Amendment to Contract for Electric Service with

Michelin North America, Inc.

Dear Ms. Boyd:

Pursuant to 26 S.C. Code Ann. Regs. 103-303 (1976, as amended), South Carolina Electric & Gas Company ("SCE&G" or "Company") hereby files with the Public Service Commission of South Carolina ("Commission") and seeks approval of a Third Amendment ("Third Amendment") to the Contract for Electric Service ("Contract") between SCE&G and Michelin North America, Inc. ("Michelin"), with such approval to be made effective as of May 8, 2011, the effective date of the Third Amendment. A summary of the key terms and provisions of the Third Amendment is set forth below.

The Third Amendment is related to Michelin's recent decision to invest another \$200 million in its facility in Lexington County, South Carolina, to further expand its tire building capacity. It is SCE&G's understanding that, as part of this expansion, Michelin expects to create 270 new jobs, phased in over the next two years.

¹ On March 20, 1998, SCE&G and Michelin executed the Contract for electric service. Under the Contract, SCE&G provided electric service to Michelin pursuant to the Company's Commission-approved retail electric rate schedule Rate 23 and its Commission-approved Real Time Pricing methodology. Because SCE&G was charging Michelin a rate for electric service that had been previously approved by the Commission, SCE&G was not required to seek Commission approval of the Contract. Likewise, the first and second amendments to the Contract did not require Commission approval because those amendments did not alter or change the rate under which SCE&G billed Michelin for electric service.

Under the Third Amendment, SCE&G will provide electric service to Michelin's expanded load pursuant to the demand charge set forth in the Company's retail electric rate schedule entitled "Rate 23 – Industrial Power Service" as currently approved by the Commission and an economic development credit. Thereafter, Michelin will be billed for electricity under Rate 23.

Due to the commercial sensitivity and proprietary nature of certain provisions of this Third Amendment as well as the highly competitive nature of the industry in which Michelin operates, the Company and Michelin respectfully request that the Commission find that the Third Amendment contains protected information and issue a protective order barring the disclosure of this agreement under the Freedom of Information Act, S.C. Code Ann. §§ 30-4-10 et seq., 26 S.C. Code Ann. Regs. 103-804(S)(1), or any other provision of law. Pursuant to S.C. Code Ann. Regs. 103-804(S)(2), the determination of whether a document may be exempt from disclosure is within the Commission's discretion.

To this end, and in accordance with Commission Order No. 2005-226, dated May 6, 2005, in Docket No. 2005-83-A, we enclose with this letter a redacted version of the Third Amendment that protects from disclosure the sensitive, proprietary and commercially valuable information, while making available for public viewing non-protected information. We also enclose a copy of the unredacted Third Amendment in a separate, sealed envelope and respectfully request that, in the event that anyone should seek disclosure of this unredacted Third Amendment, the Commission notify SCE&G of such request and provide it with an opportunity to obtain an order from this Commission or a court of competent jurisdiction protecting the Third Amendment from disclosure.

Enclosed are the following:

- (1) A true and correct copy of the original Third Amendment in a sealed envelope marked "CONFIDENTIAL." Each page of the Third Amendment is also marked "CONFIDENTIAL."
- (2) Ten copies of a redacted copy of the Third Amendment for filing and public disclosure.

By copy of this letter, we are providing the South Carolina Office of Regulatory Staff ("ORS") with a redacted copy of the Third Amendment for its records. Additionally, SCE&G will make the original, unredacted copy of the Third Amendment available to ORS for its review.

Thank you for your assistance and consideration of this matter. If you have any questions, please do not hesitate to contact us at your convenience.

Very truly yours,

Matthew W. Gissendanner

Matthew W. Dissendames

MWG/mcs Enclosure

cc: John W. Flitter

Jeffrey M. Nelson, Esquire (via hand delivery)

ORIGINAL



THIRD AMENDMENT TO CONTRACT FOR ELECTRIC SERVICE (CONTRACT # E9805112)

RECITALS

WHEREAS, SCE&G and Customer are parties to a Contract for Electric Service (No. E9805112) dated April 1, 1998 (the "Original Contract"), as amended on September 16, 2004 (the "First Amendment"), and as amended on March 1, 2006 (the "Second Amendment"), (collectively, the "Contract"); and

WHEREAS, Company and Customer now desire to amend the Contract in certain particulars.

NOW, therefore, for and in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

AGREEMENT

The following pages of the Original Contract are eliminated in their entirety: Unnumbered page beginning with B. BASE RATE STRUCTURE through the end of numbered page 8, Exhibit A (6 total pages) and Exhibit B (1 total page). The initial term of this Third Amendment shall be ten (10) years from its Effective Date.

ACCOUNTING FOR EACH PLANT

The Contract contemplated one account ("Lexington Site") based on coincidentalized demand and arithmetically added energy. Due to Customer requirements for accounting at the plant level (hereinafter "U.S, 5" and "U.S. 7"), Company and Customer have agreed to bill each plant separately. In keeping with the intent of the Contract, Customer and Company have agreed on the following arrangements for billing:

5	Tillian and an extra contract the first transfer of the contract transf
1	The Basic Facilities Charge as is indicated on Company's Industrial Power Service Rate 23 The Basic Facilities Charge as is indicated on Company's Industrial Power Service Rate 23 The Basic Facilities Charge as is indicated on Company's Industrial Power Service Rate 23
••	(IPS) in effect at the time of billing will be alleged with the little of U.S. 5 and
2.	The Contract Demand is currently
	specified below, the Contract Demand will be allowed to U. S. 7 as is provided in Paragraph the time of coincidentalized kW demand of U.S. 5 & U.S. 7
3.	In any month that the power ractor at the time of a sense of the assessed in accordance with
	is less than 85% power ractor then a power ractor to the time of billing. The power
	Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company's Industrial Power Service Rate 23 (IPS) in enect at the title of blands. Vice Company is a service Rate 23 (IPS) in enect at the title of blands. Vice Company is a service Rate 23 (IPS) in enect at the title of blands. Vice Company is a service Rate 23 (IPS) in enect at the title of blands. Vice Company is a service Rate 23 (IPS) in enect at the title of blands. Vice Company is a service Rate 23 (IPS) in enect at the title of blands. Vice Company is a service Rate 23 (IPS) in enect at the title of blands. Vice Company is a service Rate 23 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in enect at the title of blands. Vice Company is a service Rate 24 (IPS) in energy in
	to the power factor penalty.
4.	to the power factor penalty. Each month, the actual demand for each account shall be based on the non-coincident peak kW Each month, the actual demand for each account shall be based on the non-coincident peak kW
	demand of each plant. A Coincidental Delitation of the state of the st
	coincidental kW demand of both plants and arithmetic non-coincidents. This credit enal the 5 & U.S. 7 times the applicable Demand Rate shall be credited to Customer. This credit enal the 5 & U.S. 7 times the applicable Demand Rate shall be credited to Customer. This credit enal the first time of the difference between each plant's non-coincident.
	5 & U.S. 7 times the applicable Demand Rate shall be credited by Sachhart's non-coincident divided between U.S. 5 & U.S. 7 based on the difference between each plant's non-coincident divided between U.S. 5 & U.S. 7 based on the coincidentalized demand for both plants.
	divided between U.S. 5 & U.S. 7 bases of the coincidentalized demand for poth plants. kW peak and their pro rata contribution to the coincidentalized demand for poth plants.
	4 111 11

SPECIAL CONDITIONS

1. <u>Customer Expansion:</u>
The Customer has committed to make an estimated \$200,000,000 expansion at its Lexington Site, which it plans to officially announce in May 2011. This expansion will require about the capacity from the Company's Michelin Substation and will add additional load ("Expansion Load") to Company's system as defined in paragraph 4 below.

2. Equipment In-Service Date
The Equipment In-Service Date shall be defined as the date when Customer notifies the Company that
the manufacturing equipment for the Expansion Load has been installed and is operational, or October
12, 2012, whichever occurs first. Customer may at any time within the first six (6) months following the
Equipment In-Service Date request for the Economic Development Credits (EDC) described below to
begin. Such request shall be in writing with 30 days notice. In the event Customer does not make such
request during the first six month period following the Equipment In-Service Date, the EDCs shall
begin automatically on the first billing period following the expiration of the six month period.

3. Economic Development Credits
Customer will be billed for all service in accordance with Company's Industrial Power Service Rate 23
(IPS) in effect at the time of billing, with the exception of the U. S. 5 & U.S. 7 Expansion Load which will be billed as described below.

Beginning with the Customer's first bill Issued following the Equipment In-Service Date and extending for a period of three (3) consecutive 12 month periods, the Customer's Expansion Load will be billed according to a Contract Rate, consisting of: 1) a Demand Charge and 2) an Economic Development Credit, as follows:

- 1) <u>Demand Charge</u>: The Customer's Demand Charge for the Expansion Load shall be Demand Charge for "All KW of Billing Demand" in the Company's IPS Rate 23, in effect at the time of billing, applied to the Billing Demand kW as determined by the Company.
- 2) Economic Development Credit The Customer's Economic Development Credit for the Expansion Load shall be determined by multiplying the Economic Development Credit percentages listed below times the Demand Charge for the Expansion Load.

Amendment Year
Year 1
Year 2
Year 3

At the conclusion of three years of receiving Economic Development Credits under this Amendment, billing for all service under this Contract shall be in accordance with the Company's Industrial Power Service Rate 23, in effect at the time of billing. The provisions of the Section of this Third Amendment entitled ACCOUNTING FOR EACH PLANT will continue during the term of this Third Amendment.

4. Expansion Load:

Beginning with the Equipment in-Service Date, the Expansion Load will be determined as the amount by which the coincidental monthly peak demand exceeds the site's (includes both U. S. 5 & U. S. 7 load) coincidental peak demand for the 12 month period beginning September 2009 through August 2010 as indicated below:

Expansion Baseline Peak Demand levels are as follows:

January 2010	•	July 2010	
February 2010		August 2010	
March 2010		September 2009	
April 2010		October 2009	
May 2010		November 2009	
June 2010		December 2009	

5. Contract Demand

In the same billing period that Customer begins receiving Economic Development Credits, the Contract Demand shall be raised from the same begins receiving Economic Development Credits, the Contract Demand shall be allocated between U. S. 5 and U. S. 7 as follows: The same to U. S. 6 and the same to U. S. 7.

STANDARD CONDITIONS

The following two provisions are added to the Standard Conditions of the Contract:

Greditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the Contract, may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

The language in the Termination paragraph contained in the Contract related to Demand Termination Charges shall apply as follows:

The Termination paragraph in the Contract states "Customers who terminate prior to the expiration of the initial term or any extension thereof shall also pay to Company a termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period." In no case shall this Termination Charge exceed the Economic Development Credits issued prior to termination. For the purposes of calculating the maximum demand set during the term, the following shall apply:

- The underlying Contract dated April 1, 1998 is in "evergreen" status meaning it is beyond the initial term of the Contract and the Termination notice is 12 months. The maximum demand set during the term for the non-Expansion Load is hereby agreed to be determined by 90% of the maximum Expansion Baseline Peak Demand level or Instanton 90% =
- The maximum demand set during the len (10) year initial term of this Amendment for the Expansion Load shall be 90% of highest Expansion Load (monthly kW demand for site load less Expansion Baseline Peak Demand level).
- 3. At the end of the initial term of this Amendment, all load will be treated the same and will be subject to the Termination paragraph in the Contract.
- Facility Termination shall apply in either case above as outlined in Termination paragraph of Contract.

REGULATORY APPROVAL

The Customer agrees to support the Company In its request to the Public Service Commission of South Carolina ("Commission") to protect the confidential information contained within the Contract. This Contract is subject to the approval of the Commission, and any and all provisions herein are subject to change by order(s) of the Commission and the Customer agrees to support the Company in its request to the Commission seeking approval of the Contract,

CONFIDENTIALITY

Company and Customer hereby agree to keep the terms of this Contract confidential. Neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of this Contract to a third party except (i) in order to comply with any applicable law, order, regulation, or exchange rule; (ii) to the extent necessary for the enforcement of this Contract; or (iii) to its employees, lenders, counsel, accountants and other agents on a need-to-know basis for the analysis of business issues related to this Contract, provided such persons shall have agreed to keep such terms confidential. The existence of this Contract is not confidential.

was contracted that contract that	
Except as noted herein, all other protitions of the Contract are	ovisions of the Contract shall remain in full force and effect. No altered by this Third Amendment.
In Wilness Whereof, the parties here of May 2011.	eto have caused these presents to be duly executed this 8th day
Michelin North America, Inc.	South Carolina Electric & Gas Company
By: Korn My	By: Lill Solutions William G. Watkins
lis: VP Pinchoung	its: Manager-Large Customer Accounts and Services